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Installation and Operating Instructions

Series CM3 Cut Monitor with HART® Protocol using 409-1000 Electronics



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Series CM3 Cut Monitor with HART® Protocol using 409-1000 Electronics



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Table of Contents

SECT	ION 1 INTRODUCTION	. 1
1.1	Description	. 1
1.2	Models Available	. 1
SECT	ION 2 INSTALLATION	. 5
2.1	Unpacking	. 5
2.2	Mounting the Electronic Unit	. 5
2.3	Mounting the Sensing Element	10
2.4	Wiring the Electronic Unit	13
2.5	Wiring the Sensing Element (Remote Electronic Units)	15
2.6	Surge Voltage (Lightning Protection)	16
2.7	RFI (Radio Frequency Interference)	16
SECT	TON 3 OPERATION	18
3.1	General Description	18
3.2	PC Software Model Number	18
3.3	PC Software Specifications	19
3.4	Installing the Modem	19
3.5	Installing the Software on the Hard Drive	$\frac{1}{20}$
0.0	3.5.1 Running PC Software from the Hard Drive as a DOS Program	$\frac{20}{20}$
	3.5.2 Running PC Software from the Hard Drive in Windows 95®	21
3.6	Description of the Function Keys	22
3.7	Using the PC Software Menu	24
SECT	TON 4 CALIBRATION	25
4.1	Checking Calibration Data	25
4.2	Trimming Factory Calibration	26
4.3	Recalibration	$\frac{1}{27}$
SECT	TON 5 SERVICE	28
51	Telephone Assistance	$\frac{20}{28}$
52	Equinment Return	$\frac{20}{28}$
5.3	Field Service	$\frac{20}{29}$
5.4	Customer Training	$\frac{20}{29}$
SECT	TON 6 SPECIFICATIONS	30
61	Specifications for the Electronic Unit	30
6.2	Specifications for Coaxial Cable	31
0.4	Specifications for coastar cable	υı

<u>CM3 Series Cut Monitor with Universal III TransmitterTM</u>

SECTION 1The instructions in this manual are for the Drexell CM3 Series Cut Monitor used for measurement of in-oil (B.S.&W.) applications.	
1.1 Description	Each Drexelbrook CM3 Cut Monitor consists of a Universal III [™] (409-1000) series two-wire, 4-20 mA elec- tronic unit and a 700 series sensing element (probe). A 380 series connecting cable is also supplied when the sensing element is mounted remotely from the electronic unit.
	The CM3 Cut Monitor is a smart capacitance-to-current device. A change in oil composition produces a capaci- tance change that results in a change of signal current.
1.2 Models Available	The CM3 model number is 509-0277-X0X. The electronic unit model number is 409-1000. The sensing element model number is 700-20X-5X.
	5 0 9 - 0 2 7 7 - X <u>0 X</u> CM3 Cut Monitor
	4 0 9 - 1 0 0 0 - X 0 X Universal III Electronic Unit Housing: 6 =Remote Nema 4X Agency Approvals: with Drexelcote F = FM C = CSA K = KEMA With Drexelcote
	Modification 91-38: Adds local indicator (standard for remote electronics)

Sensing Element Reference	Application	Sensing Element Model Number	Standard Material of Construction	OD and Standard Mounting	Insertion Length
509-0277-					
X0A	1 inch pipe	700-201-51	316 SS with with TFE seals and insulators	Rod ¼" OD ¾" NPT	18.7 inches
X0B	2 inch pipe	700-201-52	316 SS with with TFE seals and insulators	Rod ¼" OD ¾" NPT	28.1 inches
X0C	3 inch pipe	700-202-53	316 SS with with TFE seals and insulators	Rod ½" OD 1" NPT	29 inches
X0D	4 inch pipe	700-202-54	316 SS with with TFE seals and insulators	Rod ½" OD 1" NPT	32.1 inches
X0E	6 inch pipe	700-202-56	316 SS with with TFE seals and insulators	Rod ½" OD 1" NPT	38.4 inches
X0F	8 inch or or larger pipe	700-201-58	316 SS with with TFE seals and insulators	Concentric shield 1.66" OD 4"/150# RF flange mount	37 inches standard (varies with nozzle length)
X0G	in-tank sensing element	700-201-59	316 SS with with TFE seals and insulators	Perforated concentric shield 1.66" OD 2"/150# RF flange mount	27 inches standard (varies with nozzle length)

Table 1-1 Sensing Element Model Numbering

1.2	Models Available (cont.)	The standard electronic unit (409-1000-X0X) is mounted in an explosion proof housing that meets the following classifications:
		•NEMA 4X Waterproof/Corrosion Resistant.

•NEMA 7 Explosionproof FM Approved for: Class I Gr. A,B,C & D; Class II Gr. E, F, & G; Class III.

The remote electronic unit and sensing element are connected by a three-terminal coaxial cable (380-0xx-12).

- •The xx in the model number indicates the length of the cable in feet.
- •Maximum length is 25 feet.
- •Shorter lengths are available.
- •Cable can also be purchased in bulk lengths with termination kits.



Figure 1-1 HART® Universal IIITM Transmitter in Two-Wire Loop

SECTION 2 INSTALLATION

2.1	Unpacking	Carefully remove the contents of the carton and check
		each item against the packing list before destroying any
		packing material. If there is any shortage or damage,
		report it immediately to the factory.

2.2 Mounting the Electronic Unit The integral electronic unit is mounted with the sensing element. The remote electronic unit is designed for field mounting, but it should be mounted in a location as free as possible from vibration, corrosive atmospheres, and any possibility of mechanical damage. For convenience at start-up, mount the instrument in a reasonably accessible location. Ambient temperatures should be between -40°F and 185°F (-40°C and 85°C).

NOTE

When installing conduit to the electronic unit, be sure that vertical conduit runs will not cause water to enter the electronic unit housing, as shown in Figure 2-1.

Figure 2-1 shows the recommended conduit installation. See Figures 2-2 through 2-5 for mounting dimensions.



Figure 2-1 Recommended Conduit Connection



Figure 2-2 Mounting Dimensions Integral Electronics 1" through 6" Pipe Size



Figure 2-3 Mounting Dimensions Integral Electronics Greater than 8" Pipe Size



Figure 2-4 Mounting Dimensions Remote Electronics 1" through 6" Pipe Size



Figure 2-5 Mounting Dimensions Remote Electronics Greater than 8" Pipe Size

2.3 Mounting the Sensing Element Use the following mounting and installation instructions so that the sensing element will operate properly and accurately:

- a. The sensing element should be mounted in a section of pipe as close to the center and as parallel to the pipe as possible. Factory calibration assumes mounting on the pipe centerline and in the correct size pipe (see Figure 2-2).
- b. Vertical mounting, with the tip down, is preferred, but not essential.
- c. Gas bubbles **must** be excluded from the active area by maintaining pressure and, if necessary, a degasser upstream from the sensing element. Gas bubbles (whether from natural gas, air or steam) invalidate the accuracy of the transmitter.
- d. For **in-tank mounting** installations, the standard length of the cote shield section is eight inches. If the nozzle is longer than six inches, a non-standard cote shield length should be used.
- e. Do not take the sensing element apart or loosen the packing glands. Follow instructions in Figure 2-6.



Figure 2-6 Installing the Sensing Element

- 2.3 Mounting the Sensing Element (cont.)
- e. In large pipe installations (greater than eight inches), the length of the cote shield section must be long enough (i.e. length of nozzle short enough) that the cutout in the concentric tube is in the actual flow of oil. See Figure 2-7.



Figure 2-7 Installation in a Large Pipe (greater than eight inches)

- 2.3 Mounting the Sensing Element (cont.)
- f. For large pipes with no bends (18 inch and larger), it is possible to mount the sensing element at a 45 degree angle to provide sufficient flow through the shield of the sensing element. See Figure 2-8.



Figure 2-8 Installation in a Pipe 18 inches or larger

2.4 Wiring the Electronic Unit

CAUTION

Before using Intrinsic Safety Barriers, read the manufacturer's instruction for barrier operation.

CAUTION

If welding anywhere on the piping or connected tanks, physically remove all connections from the electronic unit and remove the unit from its housing.

Integral units are prewired at the factory. Figure 2-9 shows the wiring of the integral unit.



Figure 2-9 CM3 Wiring Connections (Integral Mounting)

2.4 Wiring the Electronic Unit For remote units, the signal connections are made to the three-terminal block on the front of the chassis. Due to the low power consumption of the instrument, the wiring need only be light gauge (e.g. 20 AWG). Twisted, shielded-pair cables are required.

The cable from the sensing element is connected to the four-terminal group on the back side of the instrument chassis. The cable connections are probe (Prb or Center Wire), ground (Gnd), and shield (Shd). See Figure 2-10



Figure 2-10 CM3 Wiring Connections (Remote Mounting)

2.5 Wiring the Sensing Element (Remote Electronic Units) Only coaxial cables supplied by AMETEK Drexelbrook should be used to connect the transmitter to the sensing element. Use of other cables can result in unstable calibration.

To prevent problems with radio frequency interference, the cable should be run in metallic conduit if walkietalkies or variable speed drives are located within 25 feet of the electronic unit.

The cable connections to the sensing element are shown in Figure 2-12.

NOTE

Do not connect the cable to the sensing element until after the sensing element has been installed in the vessel and the condulet housing has been secured.



Figure 2-12 Three-Terminal Cable Connections to Three-Terminal Sensing Element

2.6 Surge Voltage (Lightning) Protection Optional surge protection is sometimes supplied with transmitters that are expected to be exposed to surges or lightning on the two-wire loop. A Drexelbrook model 377-4-12 Surge Voltage Protector provides protection to the transmitter but is not absolute in its protection against a very close lightning strike. Refer to Figure 2-13 to properly connect the Surge Voltage Protector. In addition to surge voltage protection, connect the transmitter housing to a good ground.



2.7 RFI (Radio Frequency Interference) When installing the Universal III transmitter, follow these recommendations to avoid problems with Radio Frequency Interference (RFI).

- Choose a location to mount the electronic unit at least 6 feet (2M) from a walkway where personnel using walkie-talkies may pass.
- For remote electronic units, connect the sensing element to the electronic unit by placing the coaxial cable in grounded metal conduit. (Integrally mounted electronic unit connections are already shielded.)
- Use twisted, shielded-pair wiring for all loop wiring connections. Loop connection wiring should also be in grounded metallic conduit.

2.7	RFI (Radio Frequency Interference)	• Do not run power wiring in the same conduit with signal cables
	(cont.)	• Ground the electronic unit and housing with a minimum of 14 gauge wire to a good earth ground. Make sure that conduits entering and leaving the housing have a good electrical ground connection to the housing.
		The RFI recommendations listed above provide a degree

The RFI recommendations listed above provide a degree of protection that is usually sufficient to protect against walkie-talkies used 3 feet (1M) or more from a typical electronic unit.

SECTION 3 COMMUNICATION WITH DREXELBROOK PC SOFTWARE

Description

3.1 General

This section instructs the user how to use the Drexelbrook 401-700-20 Series PC software to calibrate the Universal III transmitter.

The 401-700-20 software package allows the use of any DOS or Windows®-based personal computer to interface with the CM3 HART® protocol transmitter.

A PC and Drexelbrook software can be used in place of the Rosemount® handheld calibrator used for multi-PV transmitters.

3.2 PC Software Model Number

- 4 0 1 0 7 0 0 0 2 X
- X=1 PC Software Package includes Modem Assembly shown in Figure 3-1 and cable.
- X=2 PC Software Package includes Modem Assembly shown in Figure 3-1, cable, and PC software 3¹/₂-inch disk.
- 4 0 1 0 7 0 0 0 0 6 PC Software 3¹/₂-inch disk only.



Figure 3-1 Modem Assembly

CM3 Series Cut Monitor with Universal III TransmitterTM

3.3	PC Software Specifications	 —PC Requirements 8088 DOS-based PC or higher using DOS version 3.1 or higher. While it is possible to operate from the 1.44 megabyte floppy disk furnished with the 401-700-20 package, it is recommended that the software be installed on a hard drive with 0.5 megabytes or more of space available. —Input to Modem RS232 from the COM1 serial port. The PC provides operating power for the modem but not for the transmitter.
		— <i>Cable (included with Modem)</i> 5-foot modem to transmitter loop connection
3.4	Installing the Modem	Refer to Figure 3-2 for a connection diagram and use the following procedure to install the hardware that is necessary to run the PC software.
		a. Connect the Drexelbrook Modem 401-700-002 to the COM1 serial port of the computer.
		b. Connect the 4-20 loop connectors to the transmitter loop. Modem is polarity insensitive.
		c. Connect the loop wires to the modem.

d. Turn on the computer.



Figure 3-2 Connecting the Modem

3.5	Installing the	NOTE
0.0	Software on the Hard Drive	While it is possible to operate from the 1.44 mega- byte floppy disk furnished with the 401-700-20 package, it is recommended that the software be installed on a hard drive with 0.5 megabytes or more of space available.
		NOTE The PC software is a DOS-based program. It cannot be installed directly from Windows 3.1® or Windows 95®.
		a. If you are using Windows®, go to the MS DOS prompt to install the PC software.
		b. Place the 401-700-006 software disk into the drive (usually drive a:).
		c. At the c:> prompt, type a : install. The program will create a directory on the hard drive called HART60 and place the program file there.
		 d. At this point, the software is loaded onto the hard drive, you can: •run the software from the DOS mode, or •create a program icon (or shortcut) and run the software in Windows®.
3.5.3	1 Running PC Software from the	To run the PC software from DOS:
	Hard Drive as a DOS Program	a. Type cd:\HART60
	200 Hogium	b. Type HART60

CM3 Series Cut Monitor with Universal III TransmitterTM

3.5.2 Running PC ' Software from the Hard Drive in a Windows 95®

To run the PC software from Windows 95:

- a. Click the Start button, and then point to Settings.
- b. Click Taskbar, and then click the Start Menu Programs tab.
- c. Click Add and type c:\hart60\hart60.exe
- d. Click Next, and then double-click the Programs menu where Hart60 is to appear.
- e. Choose a name and icon and then click **Finish** and **OK**.

Steps a. through e. should have placed the DE LOGO icon in the Programs menu.



- f. Double click on the DE LOGO icon and the HART program should run under a window.
- g. The software starts communicating with the HART protocol transmitter and returns with Tag ID and all existing configuration information. Press **F1** at any time for on-line Help.

NOTE

On new units the Tag ID is preset by the factory to the unit's serial number.

h. Press F3 to read the HART Protocol transmitter's present database. It takes several seconds to upload the information in the transmitter. When the upload is complete, the screen shows the transmitter's database parameters.

3.6 Description of the Function Keys Figure 3-3 shows a PC software menu display and the following paragraphs describe the data fields.

F2 Sys F3 Read F4 View F5 Write F6 Pt.CAL F7 Cm F8 File F9 Exit Drexelbrook Engineering Co. HART Protocol Software Ver. 6.0 (c)1999 Tag-ID.....CM-101 **Serial # 109** Scratch Pad.....Calibrated 1/99 Software Ver. -. -Analog Loop Assign...Level Range Pos. 4 Damping Time.....0 Туре XX Sec LEVEL CONFIGURATION VESSEL CONFIGURATION Level Units.....cm Vessel Units.....gallons Maximum Level.....8 cm Maximum Capacity....1000 gal Level Type.....Standard Vessel Type.....Vertical LRV (4 mA)....0 cm URV (20 mA).....5 cm LEVEL CALIBRATION Lower Level.....1.87 cm Status: * Demo * Upper Level.....4.90 cm Lower Capacitance....43.15 pF Upper Capacitance....47.90 pF 01-27-1999 15:17:31 Save data file to disk F1 Help

> Figure 3-3 PC Software Menu Display

NOTE

If the data field has been edited but not sent to the transmitter (F5 Write), an asterisk (*) is displayed next to the data entry. Also, if an incomplete upload (F3 Read) has occurred, the data not received will have a question mark next to its data field. (Retry F3.)

F1 HELP Accesses Help menu and Screens

F2 SYS Accesses and configures System information.

3.6	Description of the	Service:	Access toll-free service phone number.
	Function Keys	Print:	Print configuration screen.
	(cont.)	Other items are	e not applicable.

F3 READ (receive transmitter data)

Reads all pertinent data from the transmitter and displays it on the screen. The Tag-ID is displayed in the communication window. Once the tag is read and a valid HART protocol transmitter is detected, you may use the **ESC** key to abort the interrogation if this is not the correct transmitter loop. However, if an incomplete upload has occurred, the data not received will have a question mark (?) next to its data field. The **READ** function also updates the real-time window level, vessel, capacitance, current and status after completing loading the data.

F4 VIEW (monitor transmitter data)

Displays the real-time values of cut, sensor capacitance in pF, loop current, and percent of range from the Universal III transmitter. If the transmitter status is anything other than OK, a detailed status message is displayed. Use the **ESC** key to abort the PV update.

F5 WRITE (send data to transmitter)

Sends new or edited configuration data to the transmitter. Data that has been edited but not sent to the transmitter has an asterisk next to its data field.

F6 PT. CAL (point calibration)

Calibrates the Universal III transmitter using Point calibration with two actual composition points. The high and low water percentage must be known.

F7 CM

Selects the Communication Port: COM1.

F8 FILE

This function loads or saves the data on the screen to a PC disk file with an .SLT and .TXT file extension.

F9 EXIT

Exit PC software.

3.7 Using the PC
Software MenuAll Drexelbrook CM3 Series Cut Monitor instruments are
configured and calibrated at the factory.

Two of the data fields in the menu can be changed to identify the instrument specifically for the application. To make an entry in these data fields, position the cursor and type over the existing entry.

- Use **Tag ID** (8 characters) to identify the unit or vessel.
- Use the **Scratchpad** (32 characters) to record the date of calibration or other similar notes.

Press F5 Write.

Other data fields on the menu relate to the cut monitor measurement. These data fields should not be changed unless instructed by a factory service engineer.

- The **Analog Loop Assign**ment is made at the factory according to the desired range set by the coarse span jumper on the side of the electronic unit. The jumper is set at the factory. **Do not change the factory setting**.
- For a cut monitor application, **Level Units** data field represents % Water Units, measured in **cm** (cut measurement).
- **Maximum Level** is factory set to coincide with the range set by the coarse span jumper. Do not change the factory setting.
- For a cut monitor application, the **LRV** (4 mA) corresponds to dry oil or 0% water (0.00 cm).
- For a cut monitor application, the **URV** corresponds to the full scale water percentage (e.g. 10.00 cm on the 10% water range).

<u>CM3 Series Cut Monitor with Universal III TransmitterTM</u>

SEC CAI	TION 4 LIBRATION	All Drexelbrook CM3 Series Cut Monitor instruments are calibrated at the factory according to: •size of pipe, and •density of oil specified.
		Specific factors could cause the factory calibration to be less accurate than is required. For example,a. Pipe I.D. is smaller than nominal size (Sched. 80, 160, or extra heavy pipe)
		b. Sensing element is not centered (parallel to axis) in pipe. This condition causes higher (never lower) readings.
		c. Oil may be heavier (higher readings) or lighter (lower readings) than expected.
		d. Major temperature deviations.
		Do not change the factory calibration without obtain- ing data that indicates a calibration change is necessary.
		If the output reading is low because of gas, steam, or air in the stream, then no amount of calibration will produce satisfactory performance. Eliminate the gas problem, or consult the factory at 1-800-527-6297. Once the gas is gone, a legitimate calibration check can be made.
4.1	Checking	The following equipment is required to check the calibra- tion of a cut monitor application and record sample data:
	Data	•A centrifuge (or other API-approved standard) to sample BS&W content.
		•If the stream temperature is greater than 150°F (65°C), a sampling bomb with a minimum capacity of 500 ml.
		•Temperature stabilization bath.

4.1	Checking Calibration Data (cont.)	 To record the sample, proceed as follows: a. With a personal computer connected to the loop, (as detailed in section 3.3), use key F4 to display Real-time View. As sample is taken, record the •output value (cm) and •capacitance value (pF). Generally, these two values should be recorded at one or more different levels of water content (wetter or dryer). b. If stream temperature is greater than 150°F (65°C), use the sampling bomb to take the sample and stabilize the temperature at 150°F before attempting to spin the sample in the centrifuge. Compare spin results to the output readings to determine if calibration needs to be trimmed. •If the deviation is less than 1.5% water, proceed to
		 section 4.2 Trimming Calibration. If the deviation is greater than 1.5% water, proceed to section 4.3 Recalibration.
4.2	Trimming Factory Calibration	Use the following procedure to trim (fine tune) the factory calibration.
	a	a. On the Menu display of the PC software, move the cursor to the LEVEL CALIBRATION submenu.
		b. Enter the deviation amount plus the present real- time value for Lower Level (zero calibration value). Press Enter .
		For example, if the sampled output was .85% lower than the spin reading; and the present real-time value is 1.02 cm; enter 1.87 cm for Lower Level .
		c. Enter the deviation amount plus the present real- time value for Upper Level (fullscale calibration value). Press Enter .
		Using the same example, if the present real-time value is 10.05 cm; enter 10.90 cm for Upper Level .

- 4.3 Recalibration If the sample data recorded in section 4.1 Checking the Calibration Data, has a deviation greater than 1.5% water:
 - a. Record sample data and obtain the deviations at the high and low ends of the range--at least half of the span apart.

For example, on a 0-1% range, the readings should differ by at least 0.50 cm. On a 0-50% range, the readings should differ by at least 25.00 cm.

- b. Graph the results of cm readings against actual cut at those readings.
- c. Determine from the graph, the deviation values at the zero and full scale points.
- d. On the Menu display of the PC software, move the cursor to the **LEVEL CALIBRATION** submenu.
- e. Enter the deviation amount plus the present realtime for **Lower Level** (zero calibration value). Press Enter.

For example, if the sampled output was .85% lower than the spin reading; and the present real-time value is 1.02 cm; enter 1.87 cm for **Lower Level**.

f. Enter the deviation amount plus the present realtime value for **Upper Level** (fullscale calibration value). Press Enter.

Using the same example, if the present real-time value is 10.05 cm; enter 10.90 cm for **Upper** Level.

If assistance is required, call the factory at 1-800-527-6297.

SECTION 5 SERVICE		If you are having difficulty with your Drexelbrook equip- ment, and attempts to locate the problem have failed,
5.1	1 Telephone Assistance	notify your local Drexelbrook representative, or call the factory toll free 1-800-527-6297. Drexelbrook Engineering Company is located at 205 Keith Valley Road, Horsham, PA 19044.
		To help us solve your problem quickly, please have as much of the following information as possible when you call:
		Instrument Model #
		P.O. #
		Date
		Insertion Length
		Application
		Material being measured
		Programe
		Aritation
		Brief description of the problem
		Checkout procedures that failed
5.2	Equipment Return	Do not return equipment without first contacting the factory for a return authorization number. Any equipment being returned must include the following information in addition to the above. Reason for Return
		Return Authorization #
		Person to contact at your company "Ship To" address
		If available, please also include the original P.O. number and the original Drexelbrook order number.
		To keep the paperwork in order, you must include a pur- chase order with returned equipment, even though it may be coming back for warranty repair. You will not be charged if the equipment is covered under warranty. Please return your equipment with freight charges pre- paid. We regret that we cannot accept collect shipments. Drexelbrook usually has exchange units available for faster turnaround of repair orders. If you prefer your own unit repaired rather than exchanged, please mark clearly on the return unit, "Do Not Exchange".
		Spare instruments are generally in factory stock. If the application is critical, a spare chassis should be kept on hand.

5.3	Field Service	Trained field servicemen are available on a time-plus- expense basis to assist in start-ups, diagnosing difficult application problems, or in-plant training of personnel. Contact the service department for further details.
5.4	Customer Training	Periodically, Drexelbrook instrument training seminars for customers are held at the factory. These sessions are guided by Drexelbrook engineers and specialists, and provide detailed information on all aspects of level mea- surement, including theory and practice of instrument operation. For more information about these valuable workshops, write to Drexelbrook Engineering, attention: Communications/ Training Group, or call direct (215) 674-1234.

SECTION 6 SPECIFICATIONS

6.1	Specifications for Electronic Unit	—Power Requirement 20 to 30 Vdc Minimum of 12 Vdc at 20 mA at transmitter terminals
		<i>—Input Range</i> 409-1000: 1.0 to 45,000 pF
		-Output Range 4-20 mA
		Accuracy \pm .25% of range. Accuracy includes the combined effects of linearity, hysteresis, and repeatability. It refers to the transmitter only and is measured at reference conditions of 25 degrees C ±1°, 10-55% R.H. and 24 ±1.2 Vdc, using a capacitance standard (applied to the transmitter sensor terminals) in place of the sensor.
		<i>—Load Resistance</i> Maximum Load Resistance = 750 ohms Minimum Load Resistance = 250 ohms
		<i>—Temperature Effect</i> ±1% of range per 50°F (30°C)
		-Supply Voltage Effect < 0.1% from 12 to 30 Vdc
		—Effect of Load Resistance < 0.1% for full resistance range at 24 Vdc supply.
		Response to Step Change 1 second standard (to 90% of final value); 0-90 seconds available with delay
		-Ambient Temperature -40°F to +185°F (-40°C to 85°C)

6.1	Specifications for Electronic Unit	Lowest Permitted Resistance (bare sensing element to ground) causing 5% error in each model: 600 ohms - 409-1000 100K ohms - 409-1030
		—Intrinsic Safety Sensing element and cable: Designed to be intrinsi- cally safe for Class I Groups A, B, C and D; Class II Groups E, F, and G, (Class III, Div. 1). Electronics and signal wires: Intrinsically safe for Class I Groups A, B, C, and D, Class II Groups E, F and G (Div. 1) when powered by an intrinsically safe power supply. Non- incendive for Class I Groups A, B, C, and D;Class II Groups E, F, and G, Class III, (Div. 2).
6.2	Specifications for	—General Purpose 380-xxx-12

Coaxial Cable

-General Purpose 380-xxx-12 .51" (13mm) OD at largest point, 160°F (70°C) temperature limit

-Sensing Element Cable Length 150 feet maximum



